

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
038 E	15/12	Talisman Energy Norge AS	O	65	---	1	2	G&G studies Drill or Drop
		Det norske oljeselskap ASA	P	5		2	2	Drill exploration well. (The well can be drilled in PL 038 as long as the applied prospect is drilled.) Concretize (BoK) or Drop
		Petoro AS	P	30		3	1	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 6		Exten. period: As for PL 038
044 B	1/9 and 2/7	ConocoPhillips Skandinavia AS	O	41,88	---	1	1	G&G studies Acquire 3D seismic or Drop
		Eni Norge AS	P	13,12		2	1	Acquire 3D seismic Drill or Drop
		Statoil Petroleum AS	P	30		3	3	Drill exploration well Concretize (BoK) or Drop
		Total E&P Norge AS	P	15		4	1	Conceptual studies Continuation (BoV) or Drop
						5	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		Exten. period: As for PL 044
072 D	16/7	Statoil Petroleum AS	O	50	---	1	3	Drill one firm exploration well. (The well can be drilled in PL 072 B as long as the applied prospect is drilled.) Concretize (BoK) or Drop
		ExxonMobil Exploration & Production Norway AS	P	50		2	1	Conceptual studies Continuation (BoV) or Drop
						3	1	Prepare development plan Submit PDO or Drop
						Init. period: 5		Exten. period: As for PL 072 B
093 D	6407/9	A/S Norske Shell	O	44,56	As for PL 093			
		Chevron Norge AS	P	7,56				
		Petoro AS	P	47,88				

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
093 E	6407/9	A/S Norske Shell	O	44,56	---	1	3	G&G studies
		Chevron Norge AS	P	7,56				Drill or Drop
		Petoro AS	P	47,88		2	2	Drill exploration well. (The well can be included in Draugen drilling program.)
						3	1	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 7		Exten. period: As for PL 093	
148 B	7/8	Lundin Norway AS	O	90	---	1	2	G&G studies
		Talisman Energy Norge AS	P	10				Drill or Drop
						2	2	Drill exploration well. (The well can be drilled in PL 148 as long as the applied prospect is drilled.) Enter extension period or drop
					Init. period: 4		Exten. period: As for PL 148	
270 B	35/2, 3	VNG Norge AS	O	85	---	1	1	G&G studies
		Atlantic Petroleum Norge AS	P	15				Drill or Drop
						2	2	Drill exploration well. (The well can be drilled in PL 270 as long as the applied prospect is drilled.) Concretize (BoK) or Drop
						3	1	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 5		Exten. period: As for PL 270	
333 B	2/4	Statoil Petroleum AS	O	77,8	---	1	3	G&G studies
		Total E&P Norge AS	P	22,2				Drill or Drop
						2	2	Drill exploration well Concretize (BoK) or Drop
						3	1	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 7		Exten. period: As for PL 333	

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
475 D	6407/1	Wintershall Norge AS	O	35	As for PL 475			
		Centrica Resources (Norge) AS	P	20				
		Faroe Petroleum Norge AS	P	30				
		Moeco Oil & Gas Norge AS	P	15				
498 B	7/8	Lotos Exploration and Production Norge AS	O	25	---	1	2	Reprocess 3D seismic and/or acquire new 3D seismic Drill or Drop
		Edison International Norway Branch	P	25		2	2	Drill exploration well. (The well can be drilled in PL 498 as long as the applied prospect is drilled.) Concretize (BoK) or Drop
		Skagen44 AS	P	25		3	1	Conceptual studies Continuation (BoV) or Drop
		Lime Petroleum Norway AS	P	25		4	1	Prepare development plan Submit PDO or Drop
						Init. period: 6                      Exten. period: As for PL 498		
503 C	17/5	Lotos Exploration and Production Norge AS	O	25	---	1	1	G&G studies Drill or Drop
		Edison International Norway Branch	P	25		2	2	Drill exploration well. (The well can be drilled in PL 503 B as long as the applied prospect is drilled.) Concretize (BoK) or Drop
		Skagen44 AS	P	25		3	1	Conceptual studies Continuation (BoV) or Drop
		North Energy ASA	P	12,5		4	1	Prepare development plan Submit PDO or Drop
		Lime Petroleum Norway AS	P	12,5		Init. period: 5                      Exten. period: 23		
509 CS	30/1 Stratigraphic license: applies to all levels above top Cretaceous	North Energy ASA	O	40	As for PL 509 S			
		Rocksource	P	10				
		Exploration Norway AS						
		Fortis Petroleum Norway AS	P	50				
554 C	34/5	Total E&P Norge AS	O	40	As for PL 554			
		Bridge Energy Norge AS	P	20				
		Det norske oljeselskap ASA	P	20				
		Svenska Petroleum Exploration AS	P	20				

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
590 B	6507/11	North Energy ASA	O	30	As for PL 590			
		Faroe Petroleum Norge AS	P	30				
		Spike Exploration AS	P	10				
		Wintershall Norge AS	P	30				
637 B	33/6	Suncor Energy Norge AS	O	50	As for PL 637			
		Talisman Energy Norge AS	P	30				
		GDF SUEZ E&P Norge AS	P	20				
658 B	7121/5, 6 and 7122/4	DONG E&P Norge AS	O	50	As for PL 658			
		Repsol Exploration Norge AS	P	50				
670 B	7/11	Tullow Oil Norge AS	O	30	As for PL 670			
		Faroe Petroleum Norge AS	P	25				
		Centrica Resources (Norge) AS	P	25				
		Concedo ASA	P	20				
678 BS	26/1  Stratigraphic license: applies to all levels above base Cretaceous (BCU)	Wintershall Norge AS	O	35	As for PL 678 S			
		Det norske oljeselskap ASA	P	25				
		Lundin Norway AS	P	20				
		Fortis Petroleum Norway AS	P	20				
724	2/5 and 2/8	Det norske oljeselskap ASA	O	40	---	1	2	Reprocess 3D seismic Drill or Drop
		Ithaca Petroleum Norge AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
		E.ON E&P Norge AS	P	30		3	2	Conceptual studies Continuation (BoV) or Drop
				4		1	Prepare development plan Submit PDO or Drop	
				Init. period: 7		Exten. period: 25		

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
725	3/7, 8	Premier Oil Norge AS	O	70	---	1	2	Reprocess 3D seismic Drill or Drop
		Ithaca Petroleum Norge AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
729	2/1	Centrica Resources (Norge) AS	O	40	---	1	1	G&G studies Drill or Drop
		Faroe Petroleum Norge AS	P	30		2	2	Drill exploration well. (The well can be drilled in PL 668 as long as the applied prospect is drilled.) Concretize (BoK) or Drop
		Tullow Oil Norge AS	P	30		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 6		
730	7/11	E.ON E&P Norge AS	O	70	---	1	2	Acquire 3D seismic Drill or Drop
		Det norske oljeselskap ASA	P	30		2	3	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 8		
731	8/10	Centrica Resources (Norge) AS	O	40	---	1	1	G&G studies Drill or Drop
		Faroe Petroleum Norge AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
		Tullow Oil Norge AS	P	30		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 6		
732	7/9 and 8/7	Maersk Oil Norway AS	O	60	---	1	2	Reprocess 3D seismic Drill or Drop
		Suncor Energy Norge AS	P	40		2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
733	9/5, 8, 9	Faroe Petroleum Norge AS	O	50	---	1	1	G&G studies 3D-seismic acquisition or Drop
		Explora Petroleum AS	P	50		2	2	Acquire new 3D seismic Drill or Drop
						3	2	Drill exploration well Concretize (BoK) or Drop
						4	2	Conceptual studies Continuation (BoV) or Drop
						5	1	Prepare development plan Submit PDO or Drop
						Init. period: 8		Exten. period: 20
734	10/4	Wintershall Norge AS	O	40	---	1	2	Reprocess 3D seismic Drill or Drop
		Centrica Resources (Norge) AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
		Lundin Norway AS	P	30		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		Exten. period: 20
735 S	25/4, 7  Stratigraphic license: applies to all levels below upper Cretaceous (below top Albian)	Bayerngas Norge AS	O	40	---	1	2	Acquire 3D seismic Reprocess 3D seismic Drill or Drop
		Suncor Energy Norge AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop
		Statoil Petroleum AS	P	20		3	2	Conceptual studies Continuation (BoV) or Drop
		Fortis Petroleum Norway AS	P	20		4	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		Exten. period: 20
736 S	25/7  Stratigraphic license: applies to all levels above lower Cretaceous (above top Albian)	Marathon Oil Norge AS	O	65	---	1	3	Reprocess 3D seismic Drill or Drop
		ConocoPhillips Skandinavia AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop
		Lundin Norway AS	P	15		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 8		Exten. period: 18

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
737 S	25/4, 5  Stratigraphic license: applies to all levels above top Cretaceous	Dana Petroleum Norway AS	O	40	---	1	2	Acquire 3D seismic Reprocess 3D seismic Drill or Drop
		Bridge Energy Norge AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
		Concedo ASA	P	30		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		Exten. period: 20
738	25/3	Tullow Oil Norge AS	O	60	---	1	2	Reprocess 3D seismic Drill or Drop
		Explora Petroleum AS	P	40		2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		Exten. period: 20
739 S	26/1 and 31/10, 11  Stratigraphic license: applies to all levels above base Cretaceous (BCU)	Statoil Petroleum AS	O	50	---	1	3	Acquire new 3D seismic Drill or Drop
		Petrolia Norway AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop
		Petoro AS	P	30		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 8		Exten. period: 30
740	30/9 and 31/7	Faroe Petroleum Norge AS	O	50	---	1	2	Merge 3D seismic Drill or Drop
		Core Energy AS	P	50		2	2	Drill exploration well Concretize (BoK) or Drop
						3	1	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 6		Exten. period: 15



Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
741	31/4, 5	A/S Norske Shell	O	30	---	1	2	Reprocess 3D seismic and/or acquire new 3D seismic
		VNG Norge AS	P	20				Drill or Drop
		Lundin Norway AS	P	20				
		Petoro AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
742	30/3 and 31/1, 4	Dana Petroleum Norway AS	O	40	---	1	2	Reprocess 3D seismic Drill or Drop
		VNG Norge AS	P	20				
		Fortis Petroleum Norway AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop
		Core Energy AS	P	20		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
743 S	30/3  Stratigraphic license: applies to all levels above lower Cretaceous (above top Albian)	Wintershall Norge AS	O	50	---			Init. period: 7
		Bayerngas Norge AS	P	50				Exten. period: 25
						1	2	Reprocess 3D seismic Drill or Drop
						2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
744 S	30/3  Stratigraphic license: applies to all levels below upper Cretaceous (below top Albian)	Tullow Oil Norge AS	O	40	---	4	1	Prepare development plan Submit PDO or Drop
		Noreco Norway AS	P	20				Init. period: 7
		Bayerngas Norge AS	P	20				Exten. period: 20
		Wintershall Norge AS	P	20		1	2	Acquire 3D seismic Reprocess 3D seismic Drill or Drop
						2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
								Init. period: 7
								Exten. period: 20

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates				
					As for PL	Phase	Duration (years)	Activity and decision	
745 S	29/3 and 30/1, 2  Stratigraphic license: applies to all levels below top Cretaceous	Statoil Petroleum AS	O	30	---	1	3	Acquire 3D seismic Drill or Drop	
		Centrica Resources (Norge) AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop	
		A/S Norske Shell	P	20		3	2	Conceptual studies Continuation (BoV) or Drop	
		Petoro AS	P	30		4	1	Prepare development plan Submit PDO or Drop	
						Init. period: 8		Exten. period: 25	
746 S	29/3  Stratigraphic license: applies to all levels below top Cretaceous	Rocksource Exploration Norway AS	O	40	---	1	1	Acquire 3D seismic Drill or Drop	
		Concedo ASA	P	30		2	1	Drill exploration well Concretize (BoK) or Drop	
		Tullow Oil Norge AS	P	30		3	1	Conceptual studies Continuation (BoV) or Drop	
						4	1	Prepare development plan Submit PDO or Drop	
						Init. period: 4		Exten. period: 20	
747	35/8	Bayerngas Norge AS	O	60	---	1	2	Reprocess 3D seismic Merge 3D seismic Drill or Drop	
		Capricorn Norge AS	P	40		2	2	Drill exploration well Concretize (BoK) or Drop	
						3	2	Conceptual studies Continuation (BoV) or Drop	
						4	1	Prepare development plan Submit PDO or Drop	
						Init. period: 7		Exten. period: 20	
748	34/2 and 34/5	Det norske oljeselskap ASA	O	40	---	1	1	Acquire 3D seismic 3D-seismic acquisition or Drill or Drop	
		Noreco Norway AS	P	20		2	(2)	Acquire contingent 3D seismic Drill or Drop	
		Spike Exploration AS	P	20		3	2	Drill exploration well Concretize (BoK) or Drop	
		Capricorn Norge AS	P	20		4	2	Conceptual studies Continuation (BoV) or Drop	
						5	1	Prepare development plan Submit PDO or Drop	
						Init. period: 6 (8)		Exten. period: 20	

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
749	6306/4, 5	Centrica Resources (Norge) AS	O	40	---	1	3	Acquire new 3D seismic Drill or Drop
		Faroe Petroleum Norge AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop
		VNG Norge AS	P	20		3	2	Conceptual studies Continuation (BoV) or Drop
		Petoro AS	P	20		4	1	Prepare development plan Submit PDO or Drop
						Init. period: 8		Exten. period: 25
750	6405/4, 7, 10	Tullow Oil Norge AS	O	60	---	1	2	Acquire 3D seismic Reprocess 3D seismic Drill or Drop
		Repsol Exploration Norge AS	P	40		2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
						Init. period: 7		Exten. period: 25
751	6407/11	Suncor Energy Norge AS	O	40	---	1	3	Acquire new 3D seismic Drill or Drop
		Bayerngas Norge AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop
		Statoil Petroleum AS	P	20		3	2	Conceptual studies Continuation (BoV) or Drop
		Petoro AS	P	20		4	1	Prepare development plan Submit PDO or Drop
						Init. period: 8		Exten. period: 25
752	6407/12	Statoil Petroleum AS	O	60	---	1	1	G&G studies 3D-seismic acquisition or Drop
		Wintershall Norge AS	P	40		2	2	Acquire new 3D seismic Drill or Drop
						3	2	Drill exploration well Concretize (BoK) or Drop
						4	2	Conceptual studies Continuation (BoV) or Drop
						5	1	Prepare development plan Submit PDO or Drop
			Init. period: 8		Exten. period: 25			

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
753	6407/7, 8	VNG Norge AS	O	40	---	1	3	Acquire new 3D seismic
		Core Energy AS	P	30				Drill or Drop
		Faroe Petroleum Norge AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 8		Exten. period: 20	
754	6407/2	Rocksource Exploration Norway AS	O	40	---	1	1	Reprocess 3D seismic 3D-seismic acquisition or Drill or Drop
		Centrica Resources (Norge) AS	P	30		2	(2)	Acquire contingent 3D seismic Drill or Drop
		Faroe Petroleum Norge AS	P	30		3	2	Drill exploration well Concretize (BoK) or Drop
						4	2	Conceptual studies Continuation (BoV) or Drop
						5	1	Prepare development plan Submit PDO or Drop
						Init. period: 6 (8)		Exten. period: 15
755	6507/8, 11	Statoil Petroleum AS	O	40	---	1	2	G&G studies
		Tullow Oil Norge AS	P	20				Drill or Drop
		Noreco Norway AS	P	20		2	2	Drill exploration well Concretize (BoK) or Drop
		Centrica Resources (Norge) AS	P	20		3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 7		Exten. period: 20	
756	6507/7, 10	PGNiG Upstream International AS	O	50	---	1	2	Acquire 3D seismic
		Idemitsu Petroleum Norge AS	P	25				Drill or Drop
		Rocksource Exploration Norway AS	P	25		2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 7		Exten. period: 15	

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
757	6506/1, 4	VNG Norge AS	O	60	---	1	2	Reprocess 3D seismic
		Centrica Resources (Norge) AS	P	40				Drill or Drop
						2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 7		Exten. period: 20	
758	6508/1 and 6608/10,11	EnQuest Norge AS	O	35	---	1	2	Acquire 3D seismic
		Capricorn Norge AS	P	35				Drill or Drop
		Skagen44 AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
						3	1	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 6		Exten. period: 20	
759	6608/10	Edison International Norway Branch	O	40	---	1	2	Acquire 3D seismic
		Concedo ASA	P	30				Reprocess 3D seismic Drill or Drop
		Skagen44 AS	P	30		2	2	Drill exploration well Concretize (BoK) or Drop
						3	1	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 6		Exten. period: 15	
760	6607/11,12	Total E&P Norge AS	O	50	---	1	2	Reprocess 3D seismic
		EnQuest Norge AS	P	50				Drill or Drop
						2	2	Drill exploration well Concretize (BoK) or Drop
						3	2	Conceptual studies Continuation (BoV) or Drop
						4	1	Prepare development plan Submit PDO or Drop
					Init. period: 7		Exten. period: 20	

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
761	6608/7, 8	Noreco Norway AS	O	40	---	1	2	Reprocess 3D seismic
		Dana Petroleum Norway AS	P	30				Drill or Drop
		Explora Petroleum AS	P	30		2	2	Drill exploration well
								Concretize (BoK) or Drop
						3	1	Conceptual studies
762	6608/6, 9 and 6609/4, 7				---			Continuation (BoV) or Drop
						4	1	Prepare development plan
								Submit PDO or Drop
						Init. period: 6		Exten. period: 20
763	6606/2, 3	Noreco Norway AS	O	20	---	1	3	Acquire new 3D seismic
		North Energy ASA	P	20				Drill or Drop
		Fortis Petroleum Norway AS	P	20		2	2	Drill exploration well
		Lime Petroleum Norway AS	P	20				Concretize (BoK) or Drop
		Petoro AS	P	20		3	2	Conceptual studies
764	7019/2,3				---			Continuation (BoV) or Drop
						4	1	Prepare development plan
								Submit PDO or Drop
						Init. period: 8		Exten. period: 20
764	7019/2,3	Repsol Exploration Norge AS	O	40	---	1	2	Acquire 3D seismic
		Atlantic Petroleum Norge AS	P	30				Reprocess 3D seismic
		Rocksource Exploration Norway AS	P	30				Drill or Drop
						2	2	Drill exploration well
								Concretize (BoK) or Drop
764	7019/2,3				---	3	1	Conceptual studies
								Continuation (BoV) or Drop
						4	1	Prepare development plan
								Submit PDO or Drop
						Init. period: 6		Exten. period: 20
764	7019/2,3	Lundin Norway AS	O	40	---	1	3	Acquire 3D seismic
		Bayerngas Norge AS	P	20				Drill or Drop
		Maersk Oil Norway AS	P	40		2	2	Drill exploration well
								Concretize (BoK) or Drop
						3	2	Conceptual studies
764	7019/2,3				---			Continuation (BoV) or Drop
						4	1	Prepare development plan
								Submit PDO or Drop
						Init. period: 8		Exten. period: 25

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
765	7019/2, 3 and 7119/12 and 7120/10	Statoil Petroleum AS	O	40	---	1	2	Reprocess 3D seismic
		Lundin Norway AS	P	20				Drill or Drop
		Bayerngas Norge AS	P	20		2	2	Drill exploration well
		Maersk Oil Norway AS	P	20				Concretize (BoK) or Drop
						3	2	Conceptual studies
766	7119/9, 12 and 7120/7, 10	Lundin Norway AS	O	40	---			Continuation (BoV) or Drop
		Bayerngas Norge AS	P	20		4	1	Prepare development plan
		Maersk Oil Norway AS	P	40				Submit PDO or Drop
						Init. period: 7		
						Exten. period: 25		
767	7120/3 and 7121/1, 2, 4	Lundin Norway AS	O	60	---	1	3	Acquire 3D seismic
		Bayerngas Norge AS	P	40				Drill or Drop
						2	2	Drill exploration well
								Concretize (BoK) or Drop
						3	2	Conceptual studies
768	7123/5, 6, 7, 8, 9 and 7124/4, 7, 8	Wintershall Norge AS	O	30	---			Continuation (BoV) or Drop
		OMV (Norge) AS	P	25		4	1	Prepare development plan
		Concedo ASA	P	25				Submit PDO or Drop
		Petoro AS	P	20		Init. period: 8		
						Exten. period: 25		
768	7123/5, 6, 7, 8, 9 and 7124/4, 7, 8	Wintershall Norge AS	O	30	---	1	2	Acquire new 3D seismic
		OMV (Norge) AS	P	25				3D-seismic acquisition or Drop
		Concedo ASA	P	25		2	2	Acquire new 3D seismic
		Petoro AS	P	20				Drill or Drop
						3	2	Drill exploration well
768	7123/5, 6, 7, 8, 9 and 7124/4, 7, 8	Wintershall Norge AS	O	30	---			Concretize (BoK) or Drop
		OMV (Norge) AS	P	25		4	2	Conceptual studies
		Concedo ASA	P	25				Continuation (BoV) or Drop
		Petoro AS	P	20		5	1	Prepare development plan
								Submit PDO or Drop
768	7123/5, 6, 7, 8, 9 and 7124/4, 7, 8	Wintershall Norge AS	O	30	---	Init. period: 9		
		OMV (Norge) AS	P	25		Exten. period: 30		
		Concedo ASA	P	25				
		Petoro AS	P	20				

Licence no	Block(s)	Company	O / P	Share (%)	Work obligations and decision gates			
					As for PL	Phase	Duration (years)	Activity and decision
769	7124/4, 5, 6, 8, 9	OMV (Norge) AS	O	40	---	1	2	Reprocess 3D seismic
		Concedo ASA	P	20				Drill or Drop
		North Energy ASA	P	20		2	2	Drill exploration well
		Lime Petroleum Norway AS	P	20				Concretize (BoK) or Drop
						3	2	Conceptual studies
								Continuation (BoV) or Drop
770	7123/6 and 7124/4, 5	Edison International Norway Branch	O	60	---	1	2	Acquire 3D seismic
		North Energy ASA	P	20				Drill or Drop
		Lime Petroleum Norway AS	P	20		2	2	Drill exploration well
								Concretize (BoK) or Drop
						3	2	Conceptual studies
								Continuation (BoV) or Drop
						4	1	Prepare development plan
								Submit PDO or Drop
						Init. period: 7		Exten. period: 30
						1	2	Acquire 3D seismic
								Drill or Drop
						2	2	Drill exploration well
								Concretize (BoK) or Drop
						3	2	Conceptual studies
								Continuation (BoV) or Drop
						4	1	Prepare development plan
								Submit PDO or Drop
						Init. period: 7		Exten. period: 25