

Licence no	Block(s)	Company	Share (%)	Duration initial period (years)	Duration extension period (years)	Work obligations and decision gates
PL 616	2/7, 2/10, 2/11	Edison International SpA Norway Branch (operator)	25	7,5	20	Acquisition of new 3D seismic, and within 2,5 years from award, decide Drill or Drop. Within 4,5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6,5 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7,5 years from award, prepare development plan and decide to submit PDO or drop.
		North Energy ASA	20			
		Concedo ASA	20			
		Norwegian Energy Company ASA	20			
		Skagen44 AS	15			
PL 617	2/9	Valiant Petroleum Norway AS (operator)	50	7	25	Purchase existing 3D seismic and do G&G studies, and within 2 years from award, decide to Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Premier Oil Norge AS	35			
		Bridge Energy Norge AS	15			
PL 494 C	2/9	Dana Petroleum Norway AS (operator)	40	As for PL 494	As for PL 494	Work program and decisions as for PL 494
		Det norske oljeselskap ASA	30			
		Bridge Energy Norge AS	30			
PL 618	1/2, 1/3, 1/5, 1/6, 1/9	Total E&P Norge AS (operator)	60	7	25	Reprocess 3D seismic, drill 1 firm exploration well. Within 4 years from award decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		GDF SUEZ E&P Norge AS	20			
		Petoro AS	20			
PL 619	1/3, 1/6, 2/1	Total E&P Norge AS (operator)	50	8	25	Do G&G studies, acquire and reprocess 3D seismic and within 3 years from award, decide Drill or Drop. Within 5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 7 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 8 years from award, prepare development plan and decide to submit PDO or drop.
		Det norske oljeselskap ASA	30			
		Spring Energy Norway AS	20			
PL 620	9/6	Faroe Petroleum Norge AS (operator)	50	7	20	Buy long offset 2D and within 1 year from award decide acquisition of 3D seismic or Drop. Within 3 years from award, acquire new 3D seismic and do G&G studies and decide Drill or Drop. Within 5 years from award, drill exploration well, and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Norwegian Energy Company ASA	25			
		Edison International SpA Norway Branch	25			
PL 621	9/2	Faroe Petroleum Norge AS (operator)	75	5	15	Reprocess 3D seismic and within 1 year from award, decide Drill or Drop. Within 3 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 4 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 5 years from award, prepare development plan and decide to submit PDO or drop.
		Norwegian Energy Company ASA	25			
PL 495 B	7/1	Lundin Norway AS (operator)	60	As for PL 495	As for PL 495	Work program and decisions as for PL 495
		Spring Energy Norway AS	40			
PL 622	15/12, 16/10, 16/11	Premier Oil Norge AS (operator)	60	8	20	Acquisition of new 3D seismic and acquire long offset 2D seismic, do G&G studies and within 3 years from award, decide Drill or Drop. Within 5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 7 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 8 years from award, prepare development plan and decide to submit PDO or drop.
		Maersk Oil Norway AS	40			
PL 623	15/8, 15/9, 15/11, 15/12	Talisman Energy Norge AS (operator)	40	7	20	Merge and reprocess 3D seismic and do G&G studies. Within 2 years from award, decide to Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Bridge Energy Norge AS	20			
		Premier Oil Norge AS	20			
		Maersk Oil Norway AS	20			
PL 046 D	15/9	Statoil Petroleum AS (operator)	62	As for PL 046	As for PL 046	Work program and decisions as for PL 046
		ExxonMobil Exploration & Production Norway AS	28			
		Total E&P Norge AS	10			
PL 624	16/6, 17/4, 17/7	Statoil Petroleum AS (operator)	50	7	25	Acquire 3D seismic, do G&G studies and within 2 years from award, decide to Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		DONG E&P Norge AS	20			
		Norwegian Energy Company ASA	15			
		Wintershall Norge ASA	15			
PL 625	25/10	Lundin Norway AS (operator)	40	5	20	Drill 1 firm exploration well. Within 2 years from award, decide to Concretize (BoK) or drop. Within 4 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 5 years from award, prepare development plan and decide to submit PDO or drop.
		Bayerngas Norge AS	20			
		Maersk Oil Norway AS	20			
		Petoro AS	20			
PL 626	25/10	Det norske oljeselskap ASA (operator)	50	7	20	Acquire 3D seismic over awarded acreage, reprocess and do G&G studies. Within 2 years from award, decide to Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Spring Energy Norway AS	30			
		Fortis Petroleum Norway AS	20			
PL 102 D	25/4, 25/5	Total E&P Norge AS (operator)	40	As for PL 102 C	As for PL 102 C	Work program and decisions as for PL 102 C
		Petoro AS	30			
		Centrica Resources (Norge) AS	20			
		Det norske oljeselskap ASA	10			
PL 627	25/5, 25/6, 25/8, 25/9	Total E&P Norge AS (operator)	40	7	25	Acquire 3D seismic, do G&G studies and within 2 years from award, decide to Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Centrica Resources (Norge) AS	20			
		Det norske oljeselskap ASA	20			
		Faroe Petroleum Norge AS	20			
PL 628	25/6, 25/9, 26/4, 26/7	Statoil Petroleum AS (operator)	80	6	25	Do G&G studies, drill 1 firm exploration well. Within 3 years from award decide to Concretize (BoK) or drop. Within 5 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 6 years from award, prepare development plan and decide to submit PDO or drop.
		Petoro AS	20			

<b>PL 102 E</b>	25/6	Total E&P Norge AS (operator) Centrica Resources (Norge) AS Statoil Petroleum AS Petoro AS	40 20 10 30	As for PL 102	As for PL 102	Work program and decisions as for PL 102
<b>PL 506 DS</b>	26/5, 26/8 Stratigraphic license: applies to all levels below base Cretaceous	Rocksourc ASA (operator) Front Exploration AS Petoro AS	50 30 20	6,5	As for PL 506 S and PL 506 CS	Do G&G studies and within 0.5 years from award, decide Drill or Drop. Within 2,5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 4,5 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 6,5 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 629</b>	25/1, 25/2, 25/4, 25/5	Bridge Energy Norge AS (operator) Concedo ASA Centrica Resources (Norge) AS Faroe Petroleum Norge AS	40 20 20 20	7	15	Aquire 3D seismic, do G&G studies and within 2 years from award, decide to Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 414 B</b>	25/2, 25/3, 25/5, 25/6	Det norske oljeselskap ASA (operator) Faroe Petroleum Norge AS Norwegian Energy Company ASA Bayerngas Norge AS	40 20 20 20	As for PL 414	As for PL 414	Work program and decisions as for PL 414
<b>PL 035 C</b>	30/8	Statoil Petroleum AS (operator) Svenska Petroleum Exploration AS Det norske oljeselskap ASA	50 25 25	As for PL 035	As for PL 035	Work program and decisions as for PL035
<b>PL 104 B</b>	30/9	Statoil Petroleum AS (operator) Petoro AS Total E&P Norge AS ExxonMobil Exploration & Production Norway AS ConocoPhillips Skandinavia AS	49,3 33,6 10 4,7 2,4	As for PL 104	As for PL 104	Work program and decisions as for PL 104
<b>PL 630</b>	31/1, 35/10	Statoil Petroleum AS (operator) Idemitsu Petroleum Norge AS Agora Oil & Gas AS GDF SUEZ E&P Norge AS	40 20 20 20	7	20	Reprocess 3D seismic and/or acquire new 3D seismic and do G&G studies. Within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 631</b>	33/9, 33/12	Lundin Norway AS (operator) Bayerngas Norge AS Fortis Petroleum Norway AS	60 30 10	6	25	Reprocess 3D seismic, do G&G studies and drill 1 firm exploration well. Within 3 years from award, decide to Concretize (BoK) or drop. Within 5 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 6 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 632</b>	33/9	Statoil Petroleum AS (operator) Agora Oil & Gas AS	60 40	7	25	Reprocess 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 375 C</b>	33/6	Suncor Energy Norge AS (operator) Talisman Energy Norge AS Wintershall Norge ASA	65 20 15	As for PL 375 and PL 375 B	As for PL 375 and PL 375 B	Work program and decisions as for PL 375 and PL 375 B
<b>PL 193 E</b>	34/11	Statoil Petroleum AS (operator) Petoro AS A/S Norske Shell Total E&P Norge AS	58,55 30 6,45 5	As for PL 193	As for PL 193	Work program and decisions as for PL 193
<b>PL 633</b>	34/8, 34/9, 34/11, 34/12	Wintershall Norge ASA (operator) Bayerngas Norge AS Suncor Energy Norge AS	40 30 30	7	25	Reprocess 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 634</b>	35/4, 35/5, 35/7, 35/8	GDF SUEZ E&P Norge AS (operator) Norwegian Energy Company ASA RWE Dea Norge AS	40 30 30	7	25	Reprocess and merge 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 635</b>	35/5, 35/8	Bayerngas Norge AS (operator) VNG Norge AS RWE Dea Norge AS	50 30 20	7	25	Acquisition of new 3D seismic, reprocess 3D seismic, do G&G studies, and within 3 years from award, decide to Drill or Drop. Within 5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 636</b>	36/7	GDF SUEZ E&P Norge AS (operator) Idemitsu Petroleum Norge AS Spring Energy Norway AS	50 30 20	5	25	Drill 1 firm exploration well 100 meters into the Draupne Formation or to minimum 2500 meters, reprocess 3D seismic and do G&G studies. Within 3 years from award, decide to Concretize (BoK) or drop. Within 4 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 5 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 637</b>	33/3, 34/1, 34/2	Suncor Energy Norge AS (operator) Talisman Energy Norge AS GDF SUEZ E&P Norge AS	50 30 20	7	25	Acquisition of new 3D seismic, do G&G studies and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
<b>PL 638</b>	34/2, 34/3, 34/6,35/1, 35/4	BG Norge AS (operator) Idemitsu Petroleum Norge AS Wintershall Norge ASA RWE Dea Norge AS Petoro AS	36 20 16 8 20	7	20	Do G&G studies and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.

PL 639	6201/7, 6201/8, 6201/10, 6201/11	Spring Energy Norway AS (operator)	30	8	25	Acquisition of new 3D seismic, do G&G studies and within 2 years from award, decide Drill or Drop. Within 5 years from award, drill exploration well no deeper than 3500 meter and decide to Concretize (BoK) or drop. Within 7 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 8 years from award, prepare development plan and decide to submit PDO or drop.
		Lundin Norway AS	20			
		Petoro AS	20			
		Bayerngas Norge AS	15			
		Norwegian Energy Company ASA	15			
PL 640	6201/12, 6202/7, 6202/10, 6202/11	Talisman Energy Norge AS (operator)	60	8	25	Acquisition of minimum 600 km <sup>2</sup> 3D seismic, do G&G studies and within 3 years from award, decide Drill or Drop. Within 5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 7 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 8 years from award, prepare development plan and decide to submit PDO or drop.
		Repsol Exploration Norge AS	40			
PL 641	6204/7, 6204/8, 6204/10, 6204/11	VNG Norge AS (operator)	70	7	20	Reprocess 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Lundin Norway AS	30			
PL 642	6306/2, 6306/5	Repsol Exploration Norge AS (operator)	40	7	25	Acquire existing 3D seismic, do G&G studies and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		OMV (Norge) AS	20			
		Spring Energy Norway AS	20			
		Petoro AS	20			
PL 643	6406/1, 6406/4, 6406/5	VNG Norge AS (operator)	40	7	20	Reprocess existing 3D seismic, acquire new 3D seismic over prospective area and do G&G studies. Within 3 years from award, decide Drill or Drop. Within 5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Lotos Exploration and Production Norge AS	30			
		Edison International SpA Norway Branch	30			
PL 557 B	6406/1	OMV (Norge) AS (operator)	50	As for PL 557	As for PL 557	Work program and decisions as for PL 557
		Repsol Exploration Norge AS	40			
		Skagen44 AS	10			
PL 644	6506/8, 6506/10, 6506/11	OMV (Norge) AS (operator)	30	8	20	Acquire and reprocess existing 3D seismic over awarded acreage, and do G&G studies. Within 1,5 years from award, decide aquisition of 3D seismic or drill or drop. (Within 3 years from award, acquire conditional 3D seismic and decide Drill or Drop.) Within 3,5 (5) years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 5,5 (7) years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 6,5 (8) years from award, prepare development plan and decide to submit PDO or drop.
		Repsol Exploration Norge AS	20			
		Centrica Resources (Norge) AS	20			
		Faroe Petroleum Norge AS	20			
		Skagen44 AS	10			
PL 597 B	6506/8, 6506/9	VNG Norge AS (operator)	40	As for PL 597	As for PL 597	Work program and decisions as for PL 597
		Maersk Oil Norway AS	30			
		Dana Petroleum Norway AS	30			
PL 645	6507/7, 6507/10	Faroe Petroleum Norge AS (operator)	50	6	20	Drill 1 firm exploration well 50 meters into the Åre Formation or to a depth of 3200 meters, reprocess 3D seismic and do G&G studies. Within 3 years from award, decide to Concretize (BoK) or drop. Within 5 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 6 years from award, prepare development plan and decide to submit PDO or drop.
		Centrica Resources (Norge) AS	40			
		Skagen44 AS	10			
PL 646	6507/8, 6507/9	Wintershall Norge ASA (operator)	40	7	20	Acquire and/or reprocess 3D seismic, do G&G studies and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Lundin Norway AS	20			
		PGNIG Norway AS	20			
		Norwegian Energy Company ASA	20			
PL 513 B	6506/6	Maersk Oil Norway AS (operator)	50	As for PL 513	As for PL 513	Work program and decisions as for PL 513
		Dana Petroleum Norway AS	50			
PL 647	6507/4, 6507/5	Maersk Oil Norway AS (operator)	40	7	25	Do G&G studies, acquire necessary 3D seismic and consider reprocessing. Within 2 year from award decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Premier Oil Norge AS	30			
		RWE Dea Norge AS	30			
PL 648 S	6507/1, 6507/2 Stratigraphic license: applies to all levels above base Cretaceous	PGNIG Norway AS (operator)	50	7	20	Reprocess 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		OMV (Norge) AS	50			
PL 649	6506/2, 6506/3, 6506/6, 6507/1	VNG Norge AS (operator)	40	7	20	Reprocess 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Maersk Oil Norway AS	30			
		Dana Petroleum Norway AS	30			
PL 350 B	6507/6	E.ON Ruhrgas Norge AS (operator)	40	As for PL 350	As for PL 350	Work program and decisions as for PL 350
		Statoil Petroleum AS	30			
		PGNIG Norway AS	30			
PL 650	6507/3	E.ON Ruhrgas Norge AS (operator)	60	7	25	Reprocess 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Statoil Petroleum AS	40			

PL 651	6610/8, 6610/9, 6610/11, 6610/12	E.ON Ruhrgas Norge AS (operator)	40	9	25	Acquisition of minimum 500 km 2D seismic, do G&G studies and within 2 years from award, decide aquisition of 3D seismic or Drop. Within 4 years from award, acquire new 3D seismic and decide Drill or Drop. Within 6 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 8 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 9 years from award, prepare development plan and decide to submit PDO or drop.
		Spring Energy Norway AS	35			
		Dana Petroleum Norway AS	25			
PL 652	6608/7, 6608/8	Wintershall Norge ASA (operator)	35	6	25	Do G&G studies, and within 1 year from award decide Drill or Drop. Within 3 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 5 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 6 years from award, prepare development plan and decide to submit PDO or drop.
		E.ON Ruhrgas Norge AS	25			
		Concedo ASA	20			
		Det norske oljeselskap ASA	20			
PL 653	6607/3	RWE Dea Norge AS (operator)	40	8	30	Acquisition of new 3D seismic, do G&G studies and within 3 years from award, decide Drill or Drop. Within 5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 7 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 8 years from award, prepare development plan and decide to submit PDO or drop.
		Lundin Norway AS	30			
		Marathon Oil Norge AS	30			
PL 654	6608/2, 6608/3	RWE Dea Norge AS (operator)	40	7	30	Reprocess 3D seismic and do G&G studies and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Lundin Norway AS	30			
		Marathon Oil Norge AS	30			
PL 655	6610/2	Wintershall Norge ASA (operator)	30	7	25	Reprocess 3D seismic and do G&G studies, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Lotos Exploration and Production Norge AS	30			
		Centrica Resources (Norge) AS	20			
		VNG Norge AS	20			
PL 656	6610/2, 6610/3, 6611/1, 6611/2	E.ON Ruhrgas Norge AS (operator)	30	8	25	Acquisition of minimum 400 km <sup>2</sup> 3D seismic, reprocess 3D seismic and consider acquisition of EM-data. Within 3 years from award, decide Drill or Drop. Within 5 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 7 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 8 years from award, prepare development plan and decide to submit PDO or drop.
		DONG E&P Norge AS	20			
		Repsol Exploration Norge AS	20			
		North Energy ASA	10			
		Petoro AS	20			
PL 657	7122/8, 7122/9	Eni Norge AS (operator)	80	7	20	Do G&G studies, reprocess 3D seismic, and within 2 years from award, decide Drill or Drop. Within 4 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 7 years from award, prepare development plan and decide to submit PDO or drop.
		Petoro AS	20			
PL 609 B	7120/1, 7120/2	Lundin Norway AS (operator)	40	As for PL 609	As for PL 609	Work program and decisions as for PL 609
		RWE Dea Norge AS	30			
		Idemitsu Petroleum Norge AS	30			
PL 658	7121/2, 7121/3, 7122/1, 7122/2	DONG E&P Norge AS (operator)	50	9	25	Reprocess 3D seismic and aquire new EM-data. Within 2 years from award, decide to acquire 3D seismic or drop. Within 4 years from award acquire new 3D seismic in eastern part of licence area and decide Drill or Drop. Within 6 years from award, drill exploration well and decide to Concretize (BoK) or drop. Within 8 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 9 years from award, prepare development plan and decide to submit PDO or drop.
		Repsol Exploration Norge AS	50			
PL 659	7221/12, 7222/10, 7222/11, 7222/12, 7121/3, 7122/1, 7122/2	Det norske oljeselskap ASA (operator)	30	8	25	Acquisition of 350 km <sup>2</sup> 3D seismic, drill 1 firm exploration well into Klappmyss Formation or to minimum 3000 meters. Within 4 years from award and decide to Concretize (BoK) or drop. Within 6 years from award, perform conceptual studies and decide on Continuation (BoV) or drop. Within 8 years from award, prepare development plan and decide to submit PDO or drop.
		Lundin Norway AS	20			
		Spring Energy Norway AS	10			
		Rocksource ASA	10			
		Petoro AS	30			

BoK = Decision on Concretizing  
 BoV = Decision on Continuation (DoC)  
 PDO = Plan for Development and Operations  
 G&G studies = Geology and Geophysical work  
 EM data = Electromagnetic data  
 PL = Production Licence