



**Åslaug Haga**  
**Minister of Petroleum and Energy**  
**Brussel**  
**5 March 2008**

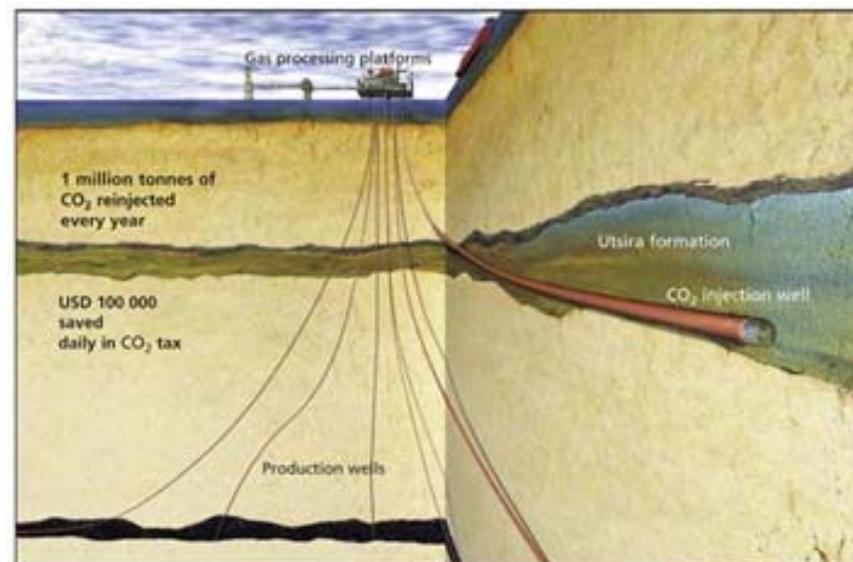
# CCS in Norway

## Current CCS projects

1. CO<sub>2</sub> Test Centre Mongstad
2. Large Scale Facility Mongstad
3. Large Scale Facility Kårstø

## CO<sub>2</sub> Storage experience

1. Sleipner (11 years)
2. Snøhvit



# CO<sub>2</sub> Test Centre Mongstad

- Investment decision Q4 2008
- Start-up 2011
- Two technologies
  1. Amine
  2. Chilled Ammonia
- Capture: 100 000 tons CO<sub>2</sub>/yr
- Will develop, test, verify and demonstrate technologies to reduce costs and risks



**DONG**  
energy



**VATTENFALL**



**StatoilHydro**

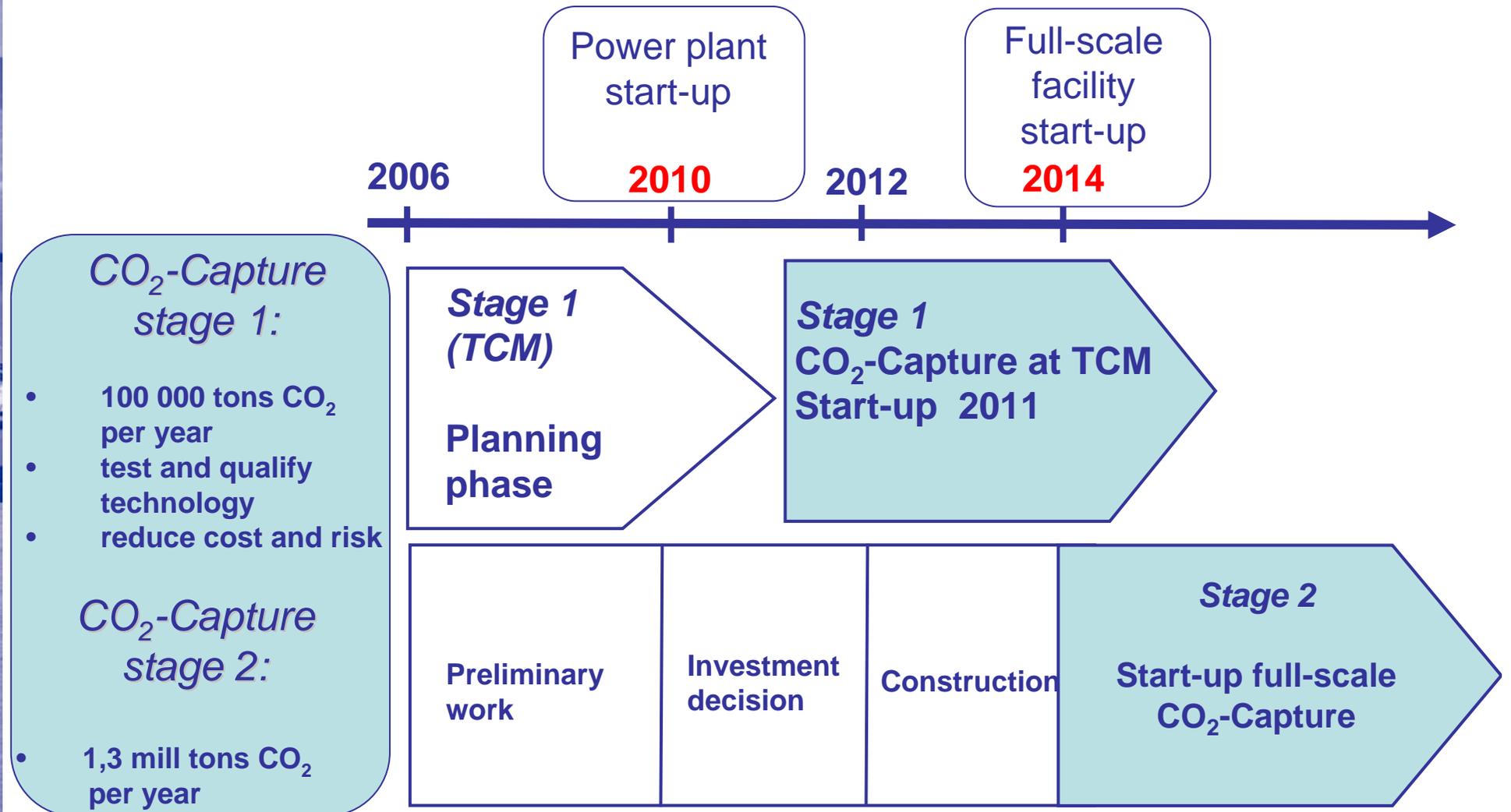
**GASSNOVA**

# Large Scale CCS Facility at Mongstad

- Investment decision 2012
- Start-up 2014
- Capture at least 1,3 million tons CO<sub>2</sub>
- Transport and storage; Utsira or Johansen formation
- The State and StatoilHydro



# CO<sub>2</sub> Capture at Mongstad



# CCS at Kårstø

- **The Government has decided to build a CCS plant at Kårstø**
  - retrofit facility connected to the existing gas-fired power plant
- **Capture of 1 million tons of CO<sub>2</sub>/year**
  - existing technology will be scaled up by a factor of 10
- **2007 – 2009: planning phase**
- **2009: investment decision**
- **Transport and storage:  
Utsira or Johansen formation**
- **NVE: Capex NOK 5 bill (2006)**



# CO<sub>2</sub> Transport and Storage

CO<sub>2</sub> from Mongstad and Kårstø will be stored in geological structures offshore; Utsira fm and Johansen fm are being evaluated

