

Production Licenses awarded in APA 2004

Company(ies)	PL	Blocks	Work commitment	Initial period (years)	Extension period	Relinquishment
ConocoPhillips (O) 40 % Statoil (P) 40 % Petoro (P) 20 %	331	2/2, 2/3, 8/10 (part) and 8/11 (part). Block 2/2 will be divided stratigraphically. Source rock above base Jurassic split out.	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 7 years	7 years (3+2+2)	30 years	Relinquish all acreage not comprised by PDO
Talisman (O) 50 % DNO (P) 30 % Pertra (P) 20 %	332	2/2 stratigraphic division. The production license will consist of source rock above base Jurassic.	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 6 years	6 years (3+2+1)	15 years	Relinquish all acreage not comprised by PDO
Hydro (O) 44,5 % Statoil (P) 33.3 % Total (P) 22.2 %	333	2/4 (North-Western part)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	As PL 146	Relinquish all acreage not comprised by PDO
Talisman (O) 60 % DNO (P) 40 %	334	7/4 (north) and 7/5	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 6 years	6 years (3+2+1)	15 years	Relinquish all acreage not comprised by PDO

BG (O) 52 % Lundin (P) 18 % Paladin (P) 18 % RWE Dea (A) 12 %	335	7/4 (part), 7/7 (part) and 7/10	One firm exploration well DoC or relinquishment within 2 years Submit PDO or relinquish within 3 years	3 years (2+1)	15 years	Relinquish all acreage not comprised by PDO
Talisman (O) 60 % Dong (P) 40 %	336	7/12 (part)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
Pertra (O) 45 % Marathon (P) 30 % BG Norge (P) 25 %	337	15/11,15/12 (part) and 16/10 (part)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
Lundin (O) 100 %	338	16/1 (part)	One firm exploration well DoC or relinquishment within 2 years Submit PDO or relinquish within 3 years	3 years (2+1)	15 years	Relinquish all acreage not comprised by PDO
Statoil (O) 70 % ExxonMobil (P) 30 %	339	16/4 (part)	"Drill-or-drop" decision within 1 year DoC or relinquishment within 3 years Submit PDO or relinquish within 4 years	4 years (1+2+1)	As PL072	Relinquish all acreage not comprised by PDO
DNO (O) 40 % Revus (P) 30 % Talisman (P) 30 %	305 B	24/9 (part)	As PL 305	As PL 305	As PL 305	Relinquish all acreage not comprised by PDO

Marathon (O) 65 % ConocoPhillips (P) 20 % Lundin (P) 15 %	340	24/9 (part)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
DNO (O) 40 % Revus (P) 30 % Talisman (P) 30 %	341	24/9 (part), 24/11 and 24/12	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
Norsk Hydro (O) 100%	342	25/1 and 25/2 (parts)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
Marathon (O) 65 % Pertra (P) 35 %	343	29/9, 30/7 and 30/10 (parts)	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (1+2+1+1)	20 years	Relinquish all acreage not comprised by PDO
Marathon (O) 100 % GdF (P) 25 %	311 B	31/2 (part)	As PL311	As PL311	As PL311	Relinquish all acreage not comprised by PDO
Statoil (O) 21,875 % Revus (P) 78,125 %	344	33/9, 33/6 and 34/4 (parts)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	20 years	Relinquish all acreage not comprised by PDO
Statoil (O) 70 % Petoro (P) 30 %	345	34/7 and 34/8 (parts)	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 6 years	6 years (3+2+1)	20 years	Relinquish all acreage not comprised by PDO
Statoil (O) 46,8336 % TOTAL (P) 26,6664 % Hydro (P) 12,00 % Eni (P) 7,90 % ExxonMobil (P) 6,60 %	073 B	6406/3 (part)	None	1 year	As PL073	
Shell (O) 70 % Dong (P) 30 %	346	6407/5 (part)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO

				Submit PDO or relinquish within 5 years			
Hydro (O) 30 % Gaz de F.(P) 20 % Ruhrgas (P) 17,5 % Paladin (P) 17,5 % OER (P) 7,5 % Petoro 7,5 %	347	6407/7, 8, 10 and 11 (parts)	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 6 years	6 years (3+2+1)	20 years	Relinquish all acreage not comprised by PDO	
Hydro (O) 30 % Gaz de F. (P) 20 % Ruhrgas (P) 17,5 % Paladin (P) 17,5 % OER (P) 7,5 % Petoro 7,5 %	348	6407/8 and 9 (parts)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO	
Marathon (O) 65 % Pertra (P) 35 %	349	6407/11 and 6407/12 (parts)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 5 years	5 years (2+2+1)	20 years	Relinquish all acreage not comprised by PDO	
Statoil (O) 55 % Hydro (P) 35 % Ruhrgas (P) 10 %	350	6507/6 (part)	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 7 years	7 years (3+2+2)	20 years	Relinquish all acreage not comprised by PDO	
Statoil (O) 60 % Hydro (P) 40 %	351	6508/1 and 6508/2 (parts)	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 7 years	7 years (3+2+2)	20 years	Relinquish all acreage not comprised by PDO	
Eni (O) 20 % Statoil (P) 50 % DONG (P) 30 %	122 C	6607/12 (part)	None	1 year	As in PL122 and 122B		
Statoil (O) 70 % Dong (P) 30 %	352	6608/7 and 6608/8 (parts)	One firm exploration well DoC or relinquishment within 2 years Submit PDO or relinquish within 4 years	4 years (2+2)	20 years	Relinquish all acreage not comprised by PDO	

Hydro (O)	100 %	353	6608/10 (part)	G&G work "Drill-or-drop" decision within 2 years DoC or relinquishment within 4 years Submit PDO or relinquish within 6 years	6 years (2+2+2)	20 years	Relinquish all acreage not comprised by PDO
Statoil (O)	33,53%	110 B	7121/6 (part), 8 (part), 9 (part) and 7122/4 (part), 5 (part) and 6	G&G work "Drill-or-drop" decision within 3 years DoC or relinquishment within 5 years Submit PDO or relinquish within 6 years	6 years (3+2+1)	30 years	Relinquish all acreage not comprised by PDO
Total (P)	18,4 %						
Gaz de F. (P)	12 %						
Amerada (P)	3,26 %						
RWE Dea (P)	2,81 %						
Petoro (P)	30 %						

Abbreviations:

O = operator

P = participant

PDO = plan for development and operation

G&G work = geology and geophysics work

Decision to drill or relinquish (also known as "drill or drop") = decide if exploration well is to be drilled. If a decision is made not to drill, the production license has to be relinquished in its entirety.

DoC = Decision on Continuation. Participants must decide if a plan for development is to be prepared.