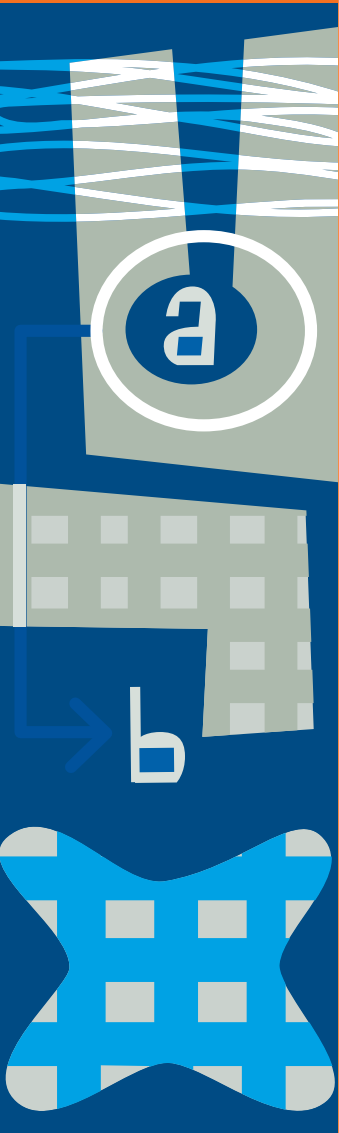


19

## Company interests in fields and production licences



The company's share in a field is followed in brackets by the production licence(s) which embrace that field. If the company has an interest in only one of several production licences covering a field, its interest in such other licence(s) is shown as 0.000%. (\*Operator)

#### Amerada Hess Norge AS

Valhall	28.093%	(006, 033)
Tor	8.737%	(006, 018)
Hod	25.000%	(033)
Snorre	1.181%	(057, 089)
2/12-1 Freja	50.000%	(113*)
Jotun	1.250%	(027, 103*)
7112/4-1 Snøhvit	11.250%	(097)
	8.330%	(110)
	0.000%	(099)

Licences in the exploration phase: 008, 066\*, 103, 103 B, 110, 122, 144\*, 146, 148, 156, 163, 168, 189\*, 197\*, 202, 204, 220, 230, 231, 232.

#### A/S Norske Shell

Tambar	15.000%	(019 B, 065)
Statfjord	8.547%	(037, UK)
Murchison	2.220%	(037 C, UK)
Statfjord North	10.000%	(037)
Statfjord East	5.000%	(037, 089)
Troll	8.101%	(054, 085, 085B)
Draugen	16.200%	(093*)
1/3-3	15.000%	(065)
3/7-4 Trym	50.000%	(147*)
33/9-19S Sygna	5.500%	(037, 089)
35/9-1R Gjøa	12.000%	(153)

Licences in the exploration phase: 034\*, 158\*, 176\*, 208, 209, 210\*, 246\*, 250\*.

#### BP Amoco Norge AS

Valhall	28.093%	(006*, 033*)
Ula	80.000%	(019*)
Gyda	56.000%	(019B*)
Gyda South	56.000%	(019B*)
Tambar	55.000%	(019B*, 065*)
Hod	25.000%	(033*)
Draugen	18.360%	(093)
1/3-3	55.000%	(065*)

Licences in the exploration phase: 019C\*, 148, 158, 167, 177, 186, 187\*, 195\*, 203, 208\*, 212\*, 216\*, 217, 218\*, 220, 250.

#### RWE-DEA Norge AS/Norske RWE-DEA AS

Veslefrikk	11.250%	(052)
Snorre	8.879%	(057, 089)
Vigdis	2.800%	(089)
Tordis	2.800%	(089)
Tordis East	2.800%	(089)
Statfjord East	1.400%	(037, 089)
Yme	10.000%	(114, 114B, 114C)
34/7-21 Borg	2.800%	(089)
34/7-23S	2.800%	(089)
34/7-25S (STUJ)	2.800%	(089)
35/9-1 Gjøa	8.000%	(153)
33/9-19S Sygna	1.260%	(037, 089)
7112/4-1 Snøhvit	10.000%	(097)
	0.000%	(099, 110)

Licences in the exploration phase: 100, 166\*, 239.

#### Den norske stats oljeselskap a.s (Statoil), equity share

Tor	0.829%	(006, 018)
Ekofisk area	0.950%	(018, 018B)
Frigg, Norwegian part	12.164%	(024)
North-East Frigg	8.400%	(024)
East Frigg	8.970%	(024, 026, 112)
Lille-Frigg	5.000%	(026)
Heimdal	20.000%	(036)
Statfjord	44.337%	(037*, UK)
Murchison	11.516%	(037 C*, UK)
Statfjord North	21.880%	(037*)
Statfjord East	14.548%	(037*, 089)
Varg	35.000%	(038)
Tommeliten	28.256%	(044*)
Sleipner East	20.000%	(046*)
Sleipner West	17.130%	(029*, 046*)
Loke	20.000%	(046*)
Gullfaks	18.000%	(050*)
Gullfaks South	18.000%	(050*)
Gullfaks West	18.000%	(050*, 050B*)
Gullveig	18.000%	(050*)
Gungne	18.200%	(046*)
30/-6 Hild	50.000%	(040, 043)
Huldra	19.665%	(051*, 052)



<b>34/7-25S (STUJ)</b>	5.600%	(089)	<b>Loke</b>	30.400%	(046)
<b>Gungne</b>	10.000%	(046)	<b>15/9-19S Volve</b>	28.000%	(046)
<b>Loke</b>	10.000%	(046)	<b>16/7-4 Sigyn</b>	40.000%	(072*)
<b>34/11-1 Kvitebjørn</b>	5.000%	(193)			

Licences in the exploration phase: 209, 218, 241\*, 242\*, 250.

Licences in the exploration phase: 025, 127\*, 146, 173, 190, 194, 211, 221, 222, 223, 224\*, 249.

### Enterprise Oil Norwegian A/S

<b>Valhall</b>	28.093%	(006, 033)
<b>Hod</b>	25.000%	(033)
<b>Statfjord</b>	0.890%	(037, UK)
<b>Murchison</b>	0.231%	(037 C, UK)
<b>Statfjord North</b>	1.042%	(037)
<b>Statfjord East</b>	0.520%	(037, 089)
<b>Snorre</b>	1.181%	(057, 089)
<b>Norne</b>	6.000%	(128, 128B)
<b>Jotun</b>	45.000%	(027, 103B)
<b>33/9-19S Sygna</b>	0.528%	(037, 089)

Licences in the exploration phase: 001, 128, 128B, 144, 150, 159, 182, 201, 204, 212, 216, 225, 226, 227, 229, 238, 242, 244.

### Esso Exploration & Production Norway A/S

<b>Balder</b>	100.000%	(001*, 028*)
<b>Ringhorne</b>	100.000%	(001*, 027*, 028*)
<b>Statfjord</b>	8.547%	(037, UK)
<b>Murchison</b>	2.220%	(037 C, UK)
<b>Statfjord North</b>	10.000%	(037)
<b>Statfjord East</b>	10.250%	(037, 089)
<b>Sleipner East</b>	30.400%	(046)
<b>Sleipner West</b>	32.240%	(029, 046)
<b>Brage</b>	16.343%	(053, 055, 185)
<b>Snorre</b>	11.158%	(057, 089)
<b>Vigdis</b>	10.500%	(089)
<b>Tordis</b>	10.500%	(089)
<b>Tordis East</b>	10.500%	(089)
<b>25/11-15 Grane</b>	7.000%	(169)
	100.000%	(001)
<b>15/5-5 Dagny and Glitne</b>	100.000%	(029*)
	0.000%	(048)
<b>25/11-16</b>	10.000%	(169)
<b>33/9-19S Sygna</b>	10.225%	(037, 089)
<b>Jotun</b>	45.000%	(027P*, 103B)
<b>34/7-21 Borg</b>	10.500%	(089)
<b>34/7-23S</b>	10.500%	(089)
<b>34/7-25S (STUJ)</b>	10.500%	(089)
<b>Gungne</b>	28.000%	(046)

### Fina Production Licenses AS

<b>Ekofisk area</b>	28.500%	(018, 018B)
<b>Tor</b>	24.885%	(006, 018)
<b>Tommeliten</b>	20.230%	(044)
<b>7112/4-1 Snøhvit</b>	5.000%	(110)
	0.000%	(097, 099)

Licences in the exploration phase: 127, 150\*, 219.

### Idemitsu Petroleum Norge AS Idemitsu Oil Exploration (Norsk) AS

<b>Statfjord East</b>	4.800%	(037, 089)
<b>Snorre</b>	9.600%	(057, 089)
<b>Vigdis</b>	9.600%	(089)
<b>Tordis</b>	9.600%	(089)
<b>Tordis East</b>	9.600%	(089)
<b>34/7-21 Borg</b>	9.600%	(089)
<b>34/7-23S</b>	9.600%	(089)
<b>34/7-25S</b>	9.600%	(089)
<b>33/9-19S Sygna</b>	4.340%	(037, 089)

Licences in the exploration phase: 152, 196.

### AS Pelican

<b>Ula</b>	5.000%	(019)
<b>Cyda</b>	4.000%	(019B)
<b>Cyda South</b>	4.000%	(019B)

Licences in the exploration phase: 019C

### Marathon Petroleum Norge AS

<b>Heimdal</b>	23.798%	(036)
<b>25/4-6S Vale</b>	46.904%	(036)

Licences in the exploration phase: 249.

## Mobil Development of Norway AS

Statfjord	12.820%	(037, UK)
Statjord North	15.000%	(037)
Statfjord East	7.500%	(037, 089)
Murchison	3.330%	(037 C, UK)
Oseberg	4.327%	(053, 079)
Oseberg East	7.000%	(053)
Oseberg South	3.700%	(079, 104, 171)
Oseberg West	4.327%	(053, 079)
Åsgard	7.350%	(062, 074, 094, 134, 237)
Njord	20.000%	(107, 132)
6406/2-1 Lavrans	15.000%	(199)
35/11-4 Fram	25.000%	(090)
Mikkell	40.000%	(092)
	0.000%	(121)
6406/2-3 Kristin	15.000%	(199)
	0.000%	(134)
30/6-17	7.000%	(053)
30/6-18 Kappa	7.000%	(053)
33/9-19S Sygna	8.250%	(037, 089)
6406/3-2 Trestakk	33.000%	(091)

Licences in the exploration phase: 109, 122, 152, 171, 172\*, 173, 191, 192\*, 206\*, 211\*, 212, 215, 221, 222, 223, 224, 230\*, 231\*, 232\*, 237, 245, 246, 247, 248.

## Fortum Petroleum AS

Brage	12.257%	(053, 055, 185)
Åsgard	7.000%	(062, 074, 094, 134, 237)
Heidrun	5.000%	(095, 124)
Heidrun North	10.000%	(124)

Licences in the exploration phase: 200, 201, 225, 226, 227, 229, 237.

## Norsk Agip A/S

Tor	10.817%	(006, 018)
Ekofisk area	12.388%	(018, 018B)
Tommeliten	9.130%	(044)
Åsgard	7.900%	(062, 074, 094, 134, 237)
Norne	6.900%	(128, 128B)
6406/2-3 Kristin	30.000%	(134)
	0.000%	(199)

Licences in the exploration phase: 122\*, 145, 163, 201\*, 211, 219, 225, 226, 227, 229\*, 233, 234, 235, 236, 237, 238\*, 239\*.

## Norsk Chevron AS

Draugen	7.560%	(093)
---------	--------	-------

Licences in the exploration phase: 156, 158, 176, 182.

## Norsk Hydro Produksjon a.s

Tor	5.558%	(006, 018)
Ekofisk area	6.365%	(018, 018B)
Frigg, Norwegian part	19.992%	(024)
East Frigg	32.111%	(024, 026, 112)
North-East Frigg	13.805%	(024)
Frøy	6.048%	(026, 102B)
Lille-Frigg	32.870%	(026)
Heimdal	15.803%	(036*)
30/7-6 Hild	6.800%	(040, 043)
25/4-6S Vale	21.920%	(036*)
Statfjord East	4.200%	(037, 089)
Sleipner East	10.000%	(046)
Sleipner West	8.847%	(029, 046)
Loke	10.000%	(046)
Gungne	9.400%	(046)
Gullfaks	9.000%	(050)
Gullfaks South	9.000%	(050)
Gullfaks West	9.000%	(050, 050B)
Gullveig	9.000%	(050)
Oseberg	13.682%	(053*, 079*)
Oseberg East	12.250%	(053*)
Oseberg South	21.880%	(079, 104, 171)
Oseberg West	13.682%	(053*)
Troll	7.720%	(054, 085, 085B)
Brage	24.442%	(053*, 055*, 185*)
Snorre	8.927%	(057, 089)
Åsgard	2.600%	(062, 074, 094, 134, 237)
Mime	24.500%	(070*)
6407/1-2 Tyrhans	16.670%	(073)
Tordis	8.400%	(089)
Tordis East	8.400%	(089)
Vigdis	8.400%	(089)
Mikkell	10.000%	(092)
	20.000%	(121)
7121/4-1 Snøhvit	22.500%	(097*)
	12.500%	(099)
	16.670%	(110)
25/5-3 Skirne	10.000%	(102)
25/5-4 Byggve	10.000%	(102)
25/5-5	10.000%	(102)
30/6-17	12.250%	(053*)
30/6-18 Kappa	12.250%	(053*)

30/8-15 Tune	30.000%	(190)
33/9-19S Sygna	3.780%	(037, 089)
Njord	22.500%	(107, 132*)
Visund	16.100%	(120*)
Norne	8.100%	(128, 128B)
25/11-15 Grane	28.000%	(169*)
	0.000%	(001)
25/11-16	40.000%	(169*)
15/5-5 Dagny and Glitne	9.300%	(048)
	0.000%	(029)
15/9-19SR Volve	9.400%	(046)
16/7-4 Sigyn	10.000%	(072)
Rimfaks	9.000%	(050)
34/7-21 Borg	8.400%	(089)
34/7-23S	8.400%	(089)
34/7-25S (STUJ)	8.400%	(089)
34/11-1 Kvitebjørn	15.000%	(193)
35/11-4 Fram	25.000%	(090*)
35/9-1 Gjøa	20.000%	(153*)

Licences in the exploration phase: 019C, 025, 035, 037B, 053B\*, 064, 077, 078, 086, 109\*, 116, 143\*, 145, 167, 173, 176, 187, 191\*, 194\*, 195, 196, 203\*, 209\*, 210, 215, 219\*, 221\*, 222\*, 223\*, 228, 230, 231, 232, 233, 234, 235, 236, 237, 243, 244\*, 247\*, 248\*, 249\*, 250.

### Norske Conoco A/S

Statfjord	10.327%	(037, UK)
Statfjord North	12.083%	(037)
Statfjord East	6.041%	(037, 089)
Murchison	2.683%	(037 C, UK)
Oseberg South	7.700%	(079, 104, 171)
Troll	1.624%	(054, 085, 085B)
Heidrun	18.125%	(095*, 124)
Heidrun North	25.000%	(124)
Visund	9.100%	(120)
Jotun	3.750%	(027, 103B)
Huldra	23.336%	(051, 052)
33/9-19S Sygna	6.646%	(037, 089)

Licences in the exploration phase: 103B, 172, 174, 192, 195, 203, 215, 217.

### Norske AEDC A/S

Gyda	5.000%	(019B)
Gyda South	5.000%	(019B)

### Norske Moeco A/S

Gyda	5.000%	(019B)
Gyda South	5.000%	(019B)

### Petro-Canada Norge AS

Veslefrikk	9.000%	(052)
Njord	7.500%	(107, 132)
Huldra	0.498%	(051, 052)

### Phillips Petroleum Norsk AS

Tor	30.658%	(006, 018*)
Ekofisk area	35.112%	(018*, 018B*)

Licences in the exploration phase: 143, 145\*, 146, 167, 200, 213, 224, 229.

### Saga Petroleum ASA

Tor	0.252%	(006, 018)
Ekofisk area	0.289%	(018, 018B)
Heimdal	3.471%	(036)
25/4-6S Vale	5.541%	(036)
Statfjord East	2.441%	(037, 089)
Murchison	1.875	(037 C, UK)
Varg	35.000%	(038*)
Oseberg	8.553%	(053, 079)
Oseberg East	7.350%	(053)
Oseberg South	10.140%	(079, 104, 171)
Oseberg West	8.553%	(053)
30/6-17R	7.350%	(053)
30/6-18 Kappa	7.350%	(053)
33/9-19S Sygna	2.196%	(037, 089)
Troll	2.062%	(054, 085, 085B)
Snorre	8.725%	(057*, 089*)
Åsgard	7.000%	(062, 074, 094, 134, 237)
Mime	9.800%	(070)
Tordis	4.880%	(089*)
Tordis East	4.880%	(089*)
Vigdis	4.880%	(089*)
Mikkel	0.000%	(092)
	10.000%	(121)
Visund	4.200%	(120)
Yme	25.000%	(114, 114B, 114C)
34/7-21 Borg	4.880%	(089*)

34/7-235	4.880%	(089*)	Tordis	51.000%	(089)
34/7-255 (STUJ)	4.880%	(089*)	Tordis East	51.000%	(089)
35/9-1 Gjølå	10.000%	(153)	Vigdis	51.000%	(089)
6406/2-1 Lavrans	12.000%	(199*)	Mikkel	30.000%	(092)
6406/2-3 Kristin	7.000%	(134)		40.000%	(121)
	12.000%	(199*)	Draugen	57.880%	(093)
6406/3-2 Trestakk	12.000%	(091)	Heidrun	65.000%	(095, 124)

Licences in the exploration phase: 008\*, 037B, 069\*, 086\*, 116\*, 146\*, 150, 156\*, 159, 163\*, 174\*, 175, 177, 182\*, 186\*, 189, 194, 202, 206, 213\*, 215\*, 218, 221, 222, 223, 225\*, 226\*, 227\*, 228\*, 230, 231, 232, 233, 234, 235, 236, 237, 245, 249.

### State's direct financial interest (SDFI)

Ekofisk area	5.000%	(018, 018B)	Yme	30.000%	(114,114B,114C)
Tor	3.687%	(006, 018)	Visund	49.600%	(120)
Gyda	30.000%	(019B,019C)	Norne	55.000%	(128, 128B)
Gyda South	30.000%	(019B)	25/11-15 Grane	54.500%	(169)
Tambar	30.000%	(019 B, 065)		0.000%	(001)
East Frigg	1.461%	(024, 026, 112)	25/11-16	35.000%	(169)
Heimdal	20.000%	(036)	15/5-5 Dagny	30.000%	(048)
Statfjord North	30.000%	(037)		0.000%	(029)
Statfjord East	40.500%	(037, 089)	15/19-S Volve	34.400 %	(046)
Varg	30.000%	(038)	16/7-4 Sigyn	30.000%	(072)
Tommeliten	42.384%	(044)	Jotun	3.000%	(027, 103B)
Sleipner East	29.600%	(046)	Rimfaks	73.000%	(050)
Sleipner West	32.375%	(029, 046)	34/7-21 Borg	51.000%	(089)
Loke	29.600%	(046)	34/7-235	51.000%	(089)
Gullfaks	73.000%	(050)	34/7-255 (STUJ)	51.000%	(089)
Gullfaks South	73.000%	(050)	Gungne	34.400%	(046)
Gullfaks West	73.000%	(50, 050B)	34/11-1 Kvitebjørn	40.000%	(193)
Gullveig	73.000%	(050)	6406/2-3 Lavrans	45.000%	(199)
Huldra	31.955%	(051, 052)	35/11-4 Fram	30.000%	(090)
30/6-17	45.400%	(053)	Mikkel	30.000%	(092)
30/6-18 Kappa	45.400%	(053)		40.000%	(121)
30/8-15 Tune	50.000%	(190)	35/9-1 R Gjølå	30.000%	(153)
33/9-19S Sygna	39.450%	(037, 089)	6406/2-3 Kristin	25.000%	(134)
Veslefrikk	37.000%	(052)		45.000%	(199)
Oseberg	50.784%	(053, 079)	1/3-3	30.000%	(065)
Oseberg East	45.400%	(053)	3/7-4 Trym	30.000%	(147)
Oseberg South	38.360%	(079,104, 171)	6406/3-2 Trestakk	30.000%	(091)
Oseberg West	50.780%	(053)			
Troll	62.928%	(054, 085, 085B)			
Brage	34.256%	(053, 055, 185)			
Snorre	31.400%	(057, 089)			
Åsgard	46.950%	(062,074,094, 134,237)			
Mime	31.400%	(070)			
6407/1-2					
Tyrilhans	30.000%	(073)			

Licences in the exploration phase: 064, 066, 077, 078, 086, 088, 092, 100, 102B, 103, 103B, 109, 116, 121, 122, 127, 143, 144, 146, 148, 150, 152, 156, 158, 159, 163, 166, 167, 168, 172, 173, 174, 176, 177, 182, 186, 187, 189, 192, 194, 195, 196, 197, 200, 201, 202, 203, 204, 208, 209, 210, 211, 212, 213, 215, 216, 217, 218, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 243, 245, 248, 250.

## Svenska Petroleum Exploration AS

Ula	15.000%	(019A)
Huldra	0.219%	(051, 052)
Veslefrikk	4.500%	(052)

Licences in the exploration phase: 100

## Total Norge AS

Tor	2.942%	(p1 006, 018)
Ekofisk area	3.370%	(018, 018B)
Frigg, Norwegian part	12.596%	(024)
North-East Frigg	8.698%	(024)
East Frigg	20.232%	(024, 026, 112)
Lille-Frigg	20.710%	(026)
Frøy	15.235%	(026, 102B)
Heimdal	4.820%	(036)
25/4-6S Vale	5.541%	(036)
30/7-6 Hild	43.200%	(040, 043)
6406/2-3 Kristin	10.000%	(134)
	0.000%	(199)
Huldra	24.332%	(051, 052)
Veslefrikk	18.000%	(052)
Oseberg	2.885%	(053, 079)
Oseberg East	4.667%	(053)
Oseberg West	2.885%	(053)
Troll	1.345%	(054, 085, 085B)
Åsgard	7.650%	(062, 074, 094, 134, 237)
7121/4-1 Snøhvit	0.000%	(097)
	37.500%	(099)
	20.000%	(110)
25/5-3 Skirne	20.000%	(102)
25/5-4 Byggve	20.000%	(102)
6407/1-2 Tyrihans	33.330%	(073)
30/8-1S Tune	10.000%	(190)

Licences in the exploration phase: 025, 064, 077, 078, 088\*, 100, 110, 148, 186, 190, 216, 237, 249.

## AS Ugland Rederi

Heimdal	0.169%	(036)
25/4-6S Vale	0.322%	(036)